

LINDA LINGLE
GOVERNOR



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COMMISSIONER

STATE OF HAWAII
PUBLIC UTILITIES COMMISSION
DEPARTMENT OF BUDGET AND FINANCE
465 S. KING STREET, #103
HONOLULU, HAWAII 96813

Telephone: (808) 586-2020
Facsimile: (808) 586-2066

e-mail: Hawaii.PUC@hawaii.gov

October 12, 2009

Dean Matsuura
Manager – Regulatory Affairs
Hawaiian Electric Company, Inc.
P. O. Box 2750
Honolulu, Hawaii 96840-0001

Catherine P. Awakuni
Executive Director
Division of Consumer Advocacy
Department of Commerce and Consumer Affairs
P. O. Box 541
Honolulu, Hawaii 96809

Dr. Kay Davoodi
NAVFAC HQ ACQ-URASO
1322 Patterson Avenue, SE Suite 1000
Washington Navy Yard
Washington, D.C. 20374-5065

Re: Docket No. 2008-0083 - Application of Hawaiian Electric Company, Inc. for
Approval of Rate Increases and Revised Rate Schedules and Rules

Dear Parties:

Enclosed please find information requests ("IRs") prepared by the Commission's consultant, the National Regulatory Research Institute, for the above-referenced docket. In preparation for the upcoming evidentiary hearing scheduled to commence on October 26, 2009, the applicable parties are directed to respond to the IRs within seven days of the date of this letter. Though parties have seven days to answer the IRs, the Commission encourages them to answer more quickly.

Dean Matsuura
Catherine P. Awakuni
Dr. Kay Davoodi
October 12, 2009
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Please contact the undersigned if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Stacey Kawasaki Djou".

Stacey Kawasaki Djou
Commission Counsel

SKD:ac

Enclosure

Please confirm or deny that the following image is from page 300 of HECO's 2008 FERC Financial Reporting Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report, which HECO filed on April 15, 2009. The commission obtained this image from a PDF from FERC's website.

Name of Respondent 20090422-8006 FERC PDF (Unofficial) Hawaiian Electric Company, Inc.		This Report is: (1) <input checked="" type="checkbox"/> Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 02/27/2009	Year/Period of Report End of 2008/Q4
ELECTRIC OPERATING REVENUES (Account 400)				
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and AMNH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>				
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	
1	Sales of Electricity			
2	(440) Residential Sales	591,918,760	437,992,641	
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)	642,604,553	452,000,217	
5	Large (or Ind.) (See Instr. 4)	702,291,983	482,910,648	
6	(444) Public Street and Highway Lighting	11,129,797	7,822,511	
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers	1,948,243,093	1,380,726,017	
11	(447) Sales for Resale			
12	TOTAL Sales of Electricity	1,948,243,093	1,380,726,017	
13	(Less) (449.1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Prov. for Refunds	1,948,243,093	1,380,726,017	
15	Other Operating Revenues			
16	(450) Forfeited Discounts	2,375,706	1,332,172	
17	(451) Miscellaneous Service Revenues	1,025,477	782,663	
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property	1,068,624	1,006,199	
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues	2,059,077	1,290,358	
22	(456.1) Revenues from Transmission of Electricity of Others			
23	(457.1) Regional Control Service Revenues			
24	(457.2) Miscellaneous Revenues			
25				
26	TOTAL Other Operating Revenues	6,528,974	4,410,392	
27	TOTAL Electric Operating Revenues	1,954,772,067	1,385,136,409	

Please confirm or deny that the following image is from page 300 of HECO's revised 2007 FERC Financial Reporting Form No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report, which HECO filed on May 8, 2008. The commission obtained this image from a PDF from FERC's website.

Name of Respondent 20080508-8001 FERC PDF (Unofficial) Hawaiian Electric Company, Inc.		This Report Is (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 02/21/2008	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATING REVENUES (Account 400)				
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any nonconformities in a footnote.</p>				
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	
1	Sales of Electricity			
2	(440) Residential Sales	437,992,641	428,239,166	
3	(442) Commercial and Industrial Sales			
4	Small (or Comm.) (See Instr. 4)	452,000,217	442,043,875	
5	Large (or Ind.) (See Instr. 4)	482,910,848	483,590,817	
6	(444) Public Street and Highway Lighting	7,822,511	7,892,047	
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers	1,380,726,017	1,361,565,905	
11	(447) Sales for Resale			
12	TOTAL Sales of Electricity	1,380,726,017	1,361,565,905	
13	(Less) (449.1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Prov. for Refunds	1,380,726,017	1,361,565,905	
15	Other Operating Revenues			
16	(450) Forfeited Discounts	1,332,172	1,295,773	
17	(451) Miscellaneous Service Revenues	782,663	655,938	
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property	1,005,199	1,054,233	
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues	1,290,358	1,021,554	
22	(456.1) Revenues from Transmission of Electricity of Others			
23	(457.1) Regional Control Service Revenues			
24	(457.2) Miscellaneous Revenues			
25				
26	TOTAL Other Operating Revenues	4,410,392	4,027,498	
27	TOTAL Electric Operating Revenues	1,385,136,409	1,365,593,403	

PUC-IR-175

Do the other operating revenues in the FERC Form-1 include the same item categories as the other operating revenues described on pages 8 through 11 of the proposed Settlement Agreement and Exhibit HECO-304? Restated are they comparable on an apples-to-apples basis? If not, please describe why they are not comparable.

PUC-IR-176

Why are the 2009 test year other operating revenues of \$4,262,000 on page 11 of the proposed Settlement Agreement lower than the 2008 FERC Form 1 other operating revenues of \$6,528,974?

PUC-IR-177

Please explain why the "rent from electricity property" of \$1,068,624 in HECO's 2008 FERC Form 1 appears to exceed such revenues in Exhibit HECO-304, which includes 2009 test year estimates of license and rents of \$353,000 and telecom rents of \$207,000. Provide documentation of any changes in contracts with third parties that will affect other operating revenues.

PUC-IR-178

What factors caused the other operating revenues in HECO's FERC Form 1 to increase from \$4,027,498 in 2006 and \$4,410,392 in 2007 to \$6,528,974 in 2008? Please explain whether or not HECO expects this increase to be recurring and why and any respects in which 2008's other operating revenues were anomalous.

PUC-IR-179

Please describe any HECO policies to reduce travel expenses. With respect to any such policy, provide the following:

- (a) A full and detailed narrative description of the policy
- (b) Any documents detailing the policy
- (c) Expected savings from the policy in both 2009 and 2010
- (d) Whether the policy is expected to continue going forward or operate for only a short time and why. If it is only expected to operate for a short duration, specify the termination date.

PUC-IR-180

Please describe any HECO policies to reduce training expenses. With respect to any such policy, provide the following:

- (a) A full and detailed narrative description of the policy
- (b) Any documents detailing the policy
- (c) Expected savings from the policy in both 2009 and 2010
- (d) Whether the policy is expected to continue going forward or operate for only a short time and why. If it is only expected to operate for a short duration, specify the termination date.

PUC-IR-181

Please describe any recent HECO policies to reduce vehicle maintenance/painting expenses. With respect to any such policy, provide the following:

- (a) A full and detailed narrative description of the policy
- (b) Any documents detailing the policy
- (c) Expected savings from the policy in both 2009 and 2010
- (d) Whether the policy is expected to continue going forward or operate for only a short time and why. If it is only expected to operate for a short duration, specify the termination date.

PUC-IR-182

Please describe any recent HECO policies to reduce overtime expenses. With respect to any such policy, provide the following:

- (a) A full and detailed narrative description of the policy
- (b) Any documents detailing the policy
- (c) Expected savings from the policy in both 2009 and 2010
- (d) Whether the policy is expected to continue going forward or operate for only a short time and why. If it is only expected to operate for a short duration, specify the termination date.

PUC-IR-183

Please describe any recent HECO policies to reduce the cost of inventory held in consignment. With respect to any such policy, provide the following:

- (a) A full and detailed narrative description of the policy
- (b) Any documents detailing the policy
- (c) Expected savings from the policy in 2009 and 2010
- (d) Whether the policy is expected to continue going forward or operate for only a short time and why. If it is only expected to operate for a short duration, please specify the termination date.